



CALCULATION SUMMARY SHEET (CSS)

Document Identifier 32 - 5029393 - 02

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Title Commercial Reactor Reactivity Analysis for Grand Gulf, Unit 1**PREPARED BY:****REVIEWED BY:**METHOD: DETAILED CHECK INDEPENDENT CALCULATIONNAME MEHMET SAGLAMNAME DIONISIE R. MOSCALUSIGNATURE *M. Saglam*SIGNATURE *Dionisie R. Moscalu*TITLE ENGINEER IVDATE 12/07/04TITLE PRINCIPAL ENG.DATE 12/07/04COST CENTER 212020REF. PAGE(S) 8-9TM STATEMENT:
REVIEWER INDEPENDENCE *WJH***PURPOSE AND SUMMARY OF RESULTS:**

Purpose: The objective of this calculation is to document repeat Grand Gulf Unit 1 (GG1) reactivity calculations using only the principal isotopes (Ref. 5) for the sixteen critical statepoints evaluated in Rev. 00. Specifically, this calculation provides reactivity results using only the principal isotopes selected in Reference 5 for describing the fuel composition instead of the best estimate isotopes as in Rev. 00.

Summary of Results: The calculations show that for all statepoints the use of principal isotopes instead of best estimate isotopes results in a higher k-eff.

This revision affects references only. Calculation results are not affected in any way by this revision.

THE FOLLOWING COMPUTER CODES HAVE BEEN USED IN THIS DOCUMENT:

CODE/VERSION/REV

CODE/VERSION/REV

MCNP4B2THE DOCUMENT CONTAINS ASSUMPTIONS THAT
MUST BE VERIFIED PRIOR TO USE ON SAFETY-
RELATED WORK

YES

NO

Record of Revisions		
Rev. Number	Date of Revision	Description of Changes
00	09/2003	Original Issue
01	02/2004	Adds results for Principal Isotopes to Rev. 00. All of Rev. 00 remains valid. Rev. 01 is an addendum to Rev. 00
02	12/2004	Revised Calculation Summary Sheet to note that this revision does not affect calculation results in any way. Revised title for Reference 6, page 6 of 13. Revised title for Reference 6, page 9 of 13. Completed Design Verification Checklist to reflect revisions.

1. PURPOSE

The objective of this calculation is to document repeat Grand Gulf Unit 1 (GG1) reactivity calculations using only the principal isotopes (Ref. 5) for the sixteen critical statepoints evaluated in Rev. 00 of Reference 5. Specifically, this calculation provides reactivity results using only the principal isotopes selected in Reference 5 for describing the fuel composition instead of the best estimate isotopes as in Rev. 00. The GG1 reactor is a boiling water reactor (BWR) owned and operated by Entergy Operations Inc. The Commercial Reactor Criticality (CRC) evaluations support the development and validation of the neutronic models used for criticality analyses involving commercial spent nuclear fuel to be placed in a geologic repository. This calculation is performed as part of the evaluation in the CRC program.

This report is an engineering calculation supporting the burnup credit methodology of Yucca Mountain Project (YMP) (Reference 5) and was performed under Framatome ANP Administrative Procedure 0402-01, Preparing and Processing FANP Calculations (Reference 4) and Framatome Fuel Sector Quality Management Manual (Reference 6).

2. METHOD

The calculational methods used in performing the reactivity analysis are the same as in Rev. 00 except the best estimate isotopes are replaced with the principal isotopes listed in Table 3-1 of Ref. 5 plus ^{16}O .

Table 1. Principal Isotopes for Commercial SNF Burnup Credit

^{95}Mo	^{145}Nd	^{151}Eu	^{236}U	^{241}Pu
^{99}Tc	^{147}Sm	^{153}Eu	^{238}U	^{242}Pu
^{101}Ru	^{149}Sm	^{155}Gd	^{237}Np	^{241}Am
^{103}Rh	^{150}Sm	^{233}U	^{238}Pu	$^{242\text{m}}\text{Am}$
^{109}Ag	^{151}Sm	^{234}U	^{239}Pu	^{243}Am
^{143}Nd	^{152}Sm	^{235}U	^{240}Pu	

In order to preserve the atomic densities for the principal isotopes, a factor was used to adjust the original density of the fuel mixtures to account for dropping the neglected isotopes when going from best estimate to principal isotopes. The factor is computed by the formula:

$$\text{Factor} = \frac{\sum_{\text{Pr. isot.}} (\text{atomgrams})_{\text{Pr. isot.}} \times (\text{atomic - weight})_{\text{Pr. isot.}}}{\sum_{\text{BE}} (\text{atomgrams})_{\text{BE}} \times (\text{atomic - weight})_{\text{BE}}}$$

Where BE stands for Best Estimate Isotopes and Pr. isot. is principal isotopes.

The calculation method uses the three dimensional MCNP Monte Carlo neutron transport computer code (Reference 1) to analyze the 16 measured critical condition statepoints that occurred in cycles 4 through 8 for the GG1 reactor. The geometry used in the MCNP code was developed in Rev. 00 to analyze the GG1 reactor using half core symmetric geometry and remained unchanged for the

YMP/TR-004Q, Rev. 02. Las Vegas, Nevada: Yucca Mountain Site Characterization Office.
DOC.20031110.0005.

6. AREVA/FANP Document Number FQM Rev 01, July 2003. Framatome ANP, Inc. Fuel Sector Quality Management Manual (US Version).
7. Framatome ANP, Administrative Procedure, Number: 0902-06, Software Certification, December 2003, Framatome ANP, Lynchburg, Virginia.



DESIGN VERIFICATION CHECKLIST

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Title Commercial Reactor Criticality Reactivity Analysis for Grand Gulf Unit 1

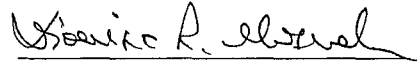
1.	Were the inputs correctly selected and incorporated into design or analysis?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
2.	Are assumptions necessary to perform the design or analysis activity adequately described and reasonable? Where necessary, are the assumptions identified for subsequent re-verifications when the detailed design activities are completed?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
3.	Are the appropriate quality and quality assurance requirements specified? Or, for documents prepared per FANP procedures, have the procedural requirements been met?	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
4.	If the design or analysis cites or is required to cite requirements or criteria based upon applicable codes, standards, specific regulatory requirements, including issue and addenda, are these properly identified, and are the requirements/criteria for design or analysis met?	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
5.	Have applicable construction and operating experience been considered?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
6.	Have the design interface requirements been satisfied?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
7.	Was an appropriate design or analytical method used?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
8.	Is the output reasonable compared to inputs?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
9.	Are the specified parts, equipment and processes suitable for the required application?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
10.	Are the specified materials compatible with each other and the design environmental conditions to which the material will be exposed?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
11.	Have adequate maintenance features and requirements been specified?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
12.	Are accessibility and other design provisions adequate for performance of needed maintenance and repair?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
13.	Has adequate accessibility been provided to perform the in-service inspection expected to be required during the plant life?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
14.	Has the design properly considered radiation exposure to the public and plant personnel?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
15.	Are the acceptance criteria incorporated in the design documents sufficient to allow verification that design requirements have been satisfactorily accomplished?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
16.	Have adequate pre-operational and subsequent periodic test requirements been appropriately specified?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
17.	Are adequate handling, storage, cleaning and shipping requirements specified?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
18.	Are adequate identification requirements specified?	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A
19.	Is the document prepared and being released under the FANP Quality Assurance Program? If not, are requirements for record preparation review, approval, retention, etc., adequately specified?	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A

**DESIGN VERIFICATION CHECKLIST**

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Comments:

See Record of Revisions for change in Reference 6. No other parts were affected.

Verified By: D.R. Moscalu
(First, MI, Last) Printed / Typed Name
Signature 12/7/04
Date

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